

<p>Office of  <b>Manager (System Operation)</b>  33kV Grid Sub-Station Building  Minto Road, New Delhi-110002  Ph. No. 23211207  Fax No. 23221012, 23221059</p>		<p><b>DELHI TRANSCO LIMITED</b>  <b>STATE LOAD DESPATCH CENTER</b>  REGD. OFFICE : SHAKTI SADAN BUILDING, KOTLA  ROAD, NEW DELHI-110002  <a href="http://www.dtl.gov.in">www.dtl.gov.in</a>      <a href="http://www.delhisldc.org">www.delhisldc.org</a></p>
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No. F.DTL/207/2017-18/Mgr(SO)/EAC/139

Dated: 07.06.2017

TO,

G. Manager (Commercial)NTPC, Noida (Fax No. : 95120-2410056)  
G. Manager (BTPS), (Fax No. : 95120-2410056)  
Managing Director (IPGCL)  
Managing Director (PPCL)  
Head, PMG, BYPL  
Head, PMG, BRPL  
MD, TPDDL, Kingsway Camp, N Delhi-09  
Director (Commercial), NDMC  
G.E.(U),Electric Supply  
SE (Commercial), NRPC

**Sub.:** **Provisional Intra-State ABT based Energy Account for the month of May-17**

Sir,

Please find herewith the Provisional Intra-State ABT based Energy Accounts for the month of May, 2017 . The Energy accounts contain the following

Annexure-1	Plant availability factor monthly of Generating stations(PAFM).
Annexure-2	Monthly weighted average entitlement of Distribution licensees
Annexure-3	Energy scheduled & Incentive Energy to beneficiaries from generating stations
Annexure-4	Details of Open Cycle operation of G.T.Stations in Delhi (PPCL ,Bawana,Rithala & IPGCL)
Annexure-5	Details of PLF & Incentive Energy of Rithala Generating Station.
Annexure-6	Details of Energy booked to BRPL from TOWMCL plant ,East Delhi MSW & MSW Bawana.
Annexure-7	Details of Energy scheduled to S'TOA customers & Transaction from Energy Exchanges.

The Account has been prepared as per CERC Tariff Regulation for the period 01.04.2014 to 31.03.2019 & MYT regulation of DERC vide order dated 13.07.12 issued for IPGCL / PPCL for MYT Control period FY 12-13 to 14-15 & extended further vide order dated 22.10.14.

Accordingly, the required parameters to drive out the different charges of generating Stations as per Tariff Regulation dated 21.02.14 & Tariff orders of CERC & DERC is enclosed as Annexure-01 to 04

Based on DERC letter dated 04.09.12 & MoM held on 19.09.2012 in the chamber of GM(SLDC), SLDC started the scheduling of power from Rithala Generating Plant of TPDDL-G w.e.f 01.10.2012.

The Accounts are posted in SLDC website also.

This is for your information and further necessary action please.

Encl: As above



Manager(EAC/SO)

**Copy for kind information:**

The Secretary, DERC  
CEO, BSES Rajdhani Power Ltd,BSEB Bhavan, N Delhi-19  
CEO, BSES Yamuna Power Ltd, Shakti Kiran Bldg, N. Delhi-92  
GM(T),SLDC  
DGM(T) TO DIR (OPERATION)  
G.M.(O&M-I),DTL  
G.M.(O&M-II),DTL  
G.M.(C&RA),DTL  
D.G.M.(SO)  
D.G.M.(SCADA)

**DELHI TRANSCO LIMITED**

Annexure-1

**State Load Despatch Centre**

**Provisional Energy Accounts for the month of May'17**

**A Details of Plant Availability factor for the month of Generating Station with in Delhi**

Stations	Period	PAFM in %	PAFN in %
RPH#	Apr'17	0.00	0.00
	May'17	0.00	0.00
GT	Apr'17	68.05	68.05
	May'17	85.22	76.78
PPCL	Apr'17	97.07	97.07
	May'17	98.51	97.80
Bawana	Apr'17	76.00	76.00
	May'17	85.47	80.81
BTPS#	Apr'17	58.82	58.82
	May'17	56.88	57.84
Rithala**	Apr'17	89.17	89.17
	May'17	89.17	89.17

The PAFM & PAFN shall be calculated with the following formula as per CERC Regulation 2014-19 dated 21.02.2014

**# Availability of BTPS & RPH w.e.f 01.01.2016 has been calculated as per directions of Delhi Pollution Control Committee (DPCC) issued vide letter dated 31.12.2015 , 02.02.2016 , 21.03.2016 & 15.03.17 subject to finalisation at the end of financial Year.**

$$\text{PAFM or PAFN} = \frac{10000 * \sum_{i=1}^n \text{Dci} / \{N * IC * (100 - \text{Aux})\}}{\%}$$

AUX = Normative Auxiliary Energy Consumption in %

Dci = Average Declared Capacity (in Ex-bus MW),

IC = Installed Capacity (in MW) of the Generating station

N = Number of days during the period i.e. month or the year as the case may be.

PAFM = Plant Availability factor Achieved during the month in %

PAFN = Plant Availability factor Achieved during upto the end of month in %

The capacity charge payable to a thermal generating station for a calendar month for Generating Stn covered under CERC Regulation month shall be calculated in accordance with the following formulae:

$$\text{CC1} = (\text{AFC}/12) * (\text{PAF1} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC}/12)$$

$$\text{CC2} = \text{-----}$$

$$\text{CC3} = \text{-----}$$

$$\text{CC12} = ((\text{AFC}) * (\text{PAFY} / \text{NAPAF}) \text{ subject to ceiling of } (\text{AFC})) - (\text{CC1} + \text{CC2} + \text{CC3} + \text{CC4} + \text{CC5} + \text{CC6} + \text{CC7} + \text{CC8} + \text{CC9} + \text{CC10} + \text{CC11})$$

\* COD of GT#1 & GT #2 with associated WHR unit#1 of BAWANA are on 27.12.2011, 00:00 hrs, 16.07.2012 at 00:00 hrs & 01.04.2012, 00:00 hrs respectively

IC of BAWANA GTUnit #1&#2 216 MW (as decided in the meeting held on 03.02.12 at Bawana CCGT)

Associated WHRUnit#1 126.8MW

Associated WHRUnit#2 126.8MW (CoD on 14.02.2012 at 0.00 Hrs)

COD on Open Cycle of GT#3 of Module-2 of BAWANA on 28/10/13 at 0.00 Hrs

COD on Open Cycle of GT#4 of Module-2 of BAWANA on 27/02/14 at 0.00 Hrs

COD on combined Cycle of complete Module-2 of Bawana on 27.03.2014 at 00.00 Hrs(WHR unit of 253.06 MW declared in Commercial Operation w.e.f 27.03.2014).

\*\* COD of GT#1 & GT #2 with associated WHR unit comprising of total capacity 94.8 MW(31.6\*3) of Rithal on combined cycle mode on 04.09.11

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'17**

**B) Weighted Avg. Entitlement of Distribution Licensees based on DERC order on re-assignment of PPAs**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP	MP
BTPS	Apr'17	33.420	18.990	22.770	17.730	7.090	0	0
	May'17	33.420	18.990	22.770	17.730	7.090	0	0
RPH	Apr'17	43.920	25.400	30.680				
	May'17	43.920	25.400	30.680				
GT	Apr'17	61.030	8.590	30.250	0.000	0.000	0.13	
	May'17	61.030	8.590	30.250	0.000	0.000	0.13	
PPCL	Apr'17	28.290	16.070	19.280	30.300	6.060		
	May'17	28.290	16.070	19.280	30.300	6.060		
Rithala	Apr'17			100.000				
	May'17			100.000				

**Weighted Avg. entitlement of beneficiaries from Bawana CCGT based on DERC order dated 27.02.2014**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Apr'17	31.130	18.000	21.750	7.300	1.820	10	10
	May'17	31.130	18.000	21.750	7.300	1.820	10	10
MSW Bawana	Apr'17	41.810	23.900	29.200	5.090			
	May'17	41.810	23.900	29.200	5.090			

**Cum. Weighted Avg. entitlement of beneficiaries from PPCL& Bawana CCGT**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	HYN	PUNJAB
Bawana	Upto May'17	31.1300	18.0000	21.7500	7.3000	1.8200	10	10
PPCL	Upto May'17	28.2900	16.0700	19.2800	30.3000	6.0600		

**Cum. Weighted Avg. entitlement of beneficiaries from BTPS ,GT & RPH**

Stations	Period	BRPL	BYPL	TPDDL	NDMC	MES	IP
GT	Upto May'17	61.0300	8.5900	30.2500	0.0000	0.0000	0.1300
RPH	Upto May'17	43.9200	25.4000	30.6800	0.0000	0.0000	
BTPS	Upto May'17	33.4200	18.9900	22.7700	17.7300	7.0900	

**DELHI TRANSCO LIMITED**  
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**C) Weighted Avg. entitlement of Distribution Licensees from ISGS**

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

The allocation from Sasan, Singrauli, Dadri(Th)-I & Jhajjar was revised w.e.f. 01.08.2014 as per DERC order for FY14-15 & further allocation from sasan, BTPS & GT are revised w.e.f 08.10.2015 as per DERC Tariff order for FY 15-16. The swapping of power b/w TPDDL & BYPL from Sasan & BTPS as done by DERC vide Tariff order for FY 15-16 has been stayed by ATE & stay is implemented w.e.f 04.05.16 with the direction of DERC

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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## D) Cum. Weighted Avg. entitlement of Distribution Licensees from ISGS

Stations	Total share in %	BRPL	BYPL	TPDDL	NDMC
ANTA GPP	10.500	4.612	2.667	3.221	
AURIYAGPP	10.860	4.770	2.758	3.332	
BAIRASIUL	11.000	7.625	0.000	3.375	
CHAMERAHEP	7.900	5.477	0.000	2.423	
CHAMERA-II HEP	13.330	9.240	0.000	4.090	
CHAMERA-III HEP	12.734	8.827	0.000	3.907	
DADRI GPP	10.960	4.814	2.783	3.363	
DADRI TPS	90.000	43.824	8.539	22.756	14.881
DADRI-II TPS	74.516	32.727	18.927	22.862	
DHAULIGANGA	13.210	9.157	0.000	4.053	
DULAHSTI HEP	12.830	8.894	0.000	3.936	
JHAJJAR	46.200	26.745	5.281	14.174	
KOLDAM HEP	0.000	0.000	0.000	0.000	
KOTESHWAR	9.860	6.835	0.000	3.025	
NAPP	10.680	4.690	2.713	3.277	
NATHPA JHAKRI	9.470	4.1592	2.4054	2.9054	
RAPP C	12.690	5.574	3.223	3.893	
RIHAND STPS	10.000	4.392	2.540	3.068	
RIHAND-II STPS	12.600	5.534	3.200	3.866	
RIHAND-III STPS	13.191	5.7935	3.3505	4.0470	
SEWA-II HEP	13.330	9.240	0.000	4.090	
SINGRAULI	7.500	1.482	3.717	2.301	
SALAL HEP	11.620	8.055	0.000	3.565	
TEHRI HEP	6.300	4.367	0.000	1.933	
TANAKPUR	12.810	8.880	0.000	3.930	
UNCHAHAR-I	5.710	2.508	1.450	1.752	
UNCHAHAR-II	11.190	4.9146	2.8423	3.4331	
UNCHAHAR-III	13.810	6.0654	3.5077	4.2369	
URI HEP-I	11.040	7.653	0.000	3.387	
PARBATI-III	12.730	8.824	0.000	3.906	
URI HEP-II	13.452	9.325	0.000	4.127	
FARAKKA	1.390	0.610	0.353	0.427	
KAHALGAON-I	6.070	2.666	1.542	1.862	
KAHALGAON-II	10.490	4.607	2.665	3.218	
SASAN	11.250	1.6686	6.1299	3.4515	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'17**

**E) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
BTPS	BRPL	81.049786
	BYPL	46.559162
	TPDDL	55.058444
	NDMC	43.503423
	MES	17.193685
	Total	243.364500
RPH*	BRPL	-0.221357
	BYPL	-0.128016
	TPDDL	-0.154627
	NDMC	0.000000
	MES	0.000000
	IP	0.000000
	Total	-0.504000
GT(APM, PMT, RLNG)	BRPL	29.476156
	BYPL	4.338932
	TPDDL	14.589511
	NDMC	0.000000
	IP	0.260400
	Total	48.665000
GT(S-RLNG)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
GT(LQ)	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000

\*As per the Govt. of NCT of Delhi Order dated 20.05.11 w.e.f 01.04.11 onwards, the Auxiliary Power to the tune of 1 MW to IP is allocated from RPH at Ex-Bus., Further as per GNCTD order dt 26.07.2016 w.e.f 01.09.2016 onwards, 0.35MW Auxillary Power reallocated to IP from GT in place of RPH.

As per DERC Tariff order dated 13.07.12 regarding IPGCL & PPCL Generating Stations for MYT control Period FY 2012-13 to 2014-15 , & CERC Tariff Regulation for 2014-19 for BTPS & Bawana, the salient features are as under.

Details of Tariff component		PPCL	GT	RPH	Bawana	BTPS
Normative Annual Plant Availability Factor in %		85	80	75	85	85
SHR in Kcal/Kwh	Closed Cycle	2000	2450	3200	1845	2750
	Open Cycle	2900	3125		2756	
Aux. Cons in %	Closed Cycle	3	3	11.28	2.5	8.5
	Open Cycle	1	1		1	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'17**

**F) Details of Energy Scheduled to the Licensees ( in Mus ) from Generating Stations with in Delhi**

Stations	Licensees	Scheduled Energy
<b>PPCL(APM, PMT,RLNG)</b>	BRPL	32.810581
	BYPL	18.109701
	TPDDL	21.586551
	NDMC	34.658345
	MES	7.624322
	Total	114.789500
<b>PPCL (S-RLNG)</b>	BRPL	0.000000
	BYPL	0.000000
	TPDDL	0.000000
	NDMC	0.000000
	MES	0.000000
	Total	0.000000
<b>Bawana(APM, PMT,RLNG)</b>	BRPL	58.742855
	BYPL	35.012532
	TPDDL	41.900938
	NDMC	13.058127
	MES	3.154472
	PUNJAB	18.089162
	HARYANA	18.384162
	Total	188.342250
<b>Bawana (S-RLNG)</b>	BRPL	0.397028
	BYPL	0.208593
	TPDDL	8.294743
	NDMC	0.084650
	MES	0.021061
	PUNJAB	0.569088
	HARYANA	0.569088
	Total	10.144250
<b>Rithala(N- Gas)</b>	TPDDL	0.000000
<b>Rithala(Spot)</b>	TPDDL	0.000000

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'17**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
ANTA GF		0.0000000	0.0000000	0.0000000	
ANTA LF		0.0000000	0.0000000	0.0000000	
AURIYA GF	3.2560450	1.4161274	0.8506481	0.9892695	
AURIYA LF		0.0000000	0.0000000	0.0000000	
AURIYA RF		0.0000000	0.0000000	0.0000000	
BAIRASIUL	10.3880525	7.2009980	0.0000000	3.1870545	
CHAMERAHEP	24.2064050	16.7798799	0.0000000	7.4265251	
CHAMERA-II HEP	28.5796925	19.8114428	0.0000000	8.7682497	
CHAMERA-III HEP	20.2329600	14.0254879	0.0000000	6.2074721	
DADRI GF	5.4876225	2.3826796	1.4404771	1.6644658	
DADRI LF		0.0000000	0.0000000	0.0000000	
DADRI RF		0.0000000	0.0000000	0.0000000	
DADRI TPS	301.7928200	163.7707860	28.9789147	62.2611977	46.7819217
DADRI-II TPS	374.3996675	170.9332793	101.2584496	102.2079386	0.0000000
DHAULIGANGA	13.2117625	9.1583938	0.0000000	4.0533687	
DULAHSTI HEP	36.5297775	25.3224418	0.0000000	11.2073357	
JHAJJAR*	215.0120050	106.4659552	0.0000000	108.5460498	
KOLDEM HEP	0.0000000	0.0000000	0.0000000	0.0000000	
KOTESHWAR	9.1671350	6.3546580	0.0000000	2.8124770	
NAPP	27.9123097	12.2590864	7.0897267	8.5634966	
NAPTHA JHAKRI*	69.1624400	40.7186949	0.0000000	28.4437451	
RAPP C	38.1867763	16.7716322	9.6994412	11.7157030	
RIHAND STPS	62.1254794	26.9753656	15.1324297	20.0176841	
RIHAND-II STPS	57.5357006	25.0059709	14.1727272	18.3570024	
RIHAND-III STPS	84.0895937	35.1550386	21.8984032	27.0361519	
SEWA-II HEP	9.5744875	5.6368838	0.0000000	3.9376037	
SINGRAULI	85.8340775	15.5954236	44.3608947	25.8777592	
SALAL HEP	52.2647423	36.2299194	0.0000000	16.0348229	
TEHRI HEP	11.1247025	7.7116438	0.0000000	3.4130587	
TANAKPUR	2.9723125	2.0604070	0.0000000	0.9119055	
UNCHAHAR-I	8.5225675	4.3298399	2.8452020	1.3475256	
UNCHAHAR-II	18.7609025	9.3022935	6.4658240	2.9927850	
UNCHAHAR-III	11.8424500	5.9314476	4.0327981	1.8782043	
URI HEP	38.9000850	26.9655389	0.0000000	11.9345461	
URI -II HEP	22.4096300	15.5343555	0.0000000	6.8752745	
TALA		0.0000000	0.0000000	0.0000000	
PARBATI-III	7.4196725	5.1433170	0.0000000	2.2763555	
FARAKA	8.6312520	3.8614011	2.2806391	2.4892118	
KAHALGAON-I	22.0288520	9.6772896	5.9181216	6.4334408	
KAHALGAON-II	81.8445680	37.3957013	21.6755887	22.7732781	
SASAN	262.0862680	38.0184722	146.5533527	77.5144430	

\* Regulated Power

Note: The above Scheduled energy include the URS energy booked to Delhi Discoms.



**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
**Provisional Energy Accounts for the month of May'17**

**G) Details of Energy Scheduled to the Licensees ( in Mus ) from Long term Bilaterals**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
DVC(LT-3) at Ex-NRperiphery	178.633805	78.876009	48.150669	51.607127	
DVC(LT-3) at Ex-NR State periphery	176.126542	77.768924	47.474837	50.882781	
DVC(MEJIA)(LT-4) at Ex-NR Periphery	61.59276	27.621820	16.896900	17.074041	
DVC(MEJIA)(LT-4) at Ex-NR State Periphery	60.722285	27.231447	16.658100	16.832738	
DVC(MEJIA7)(LT-8) at NR periphery	73.232775		73.2327750		
DVC(MEJIA7)(LT-8) at NR State periphery	72.198758		72.1987580		
Haryana CLP Jhajjar(LT-5) at EX-NR periphery	29.053992			29.0539920	
Haryana CLP Jhajjar(LT-5) at EX-NR State periphery	28.38634			28.3863400	
DVC(MPL-DVC)(LT-6) at Ex-NR periphery	181.11007			181.1100700	
DVC(MPL-DVC)(LT-6) at Ex-NR State periphery	178.5471			178.5471000	
TOWMCL	4.4640000			4.4640000	
SECI	10.6198600	3.6921400	3.4306250	3.4970950	

**DELHI TRANSCO LIMITED**  
**State Load Despatch Centre**  
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**J) Details of Cum. Incentive Energy Scheduled to the Licensees ( in Mus ) from ISGS**

Stations	Total for State in Mus	BRPL	BYPL	TPDDL	NDMC
RIHAND-I STPS	7.2755282	3.1413655	1.8116925	2.3224702	
RIHAND-III STPS	5.4250033	2.2688761	1.4247348	1.7313924	

As per CERC Regulation PLF for Incentive energy is calculated as under

$$PLF = 10000 \times \sum_{i=1}^{N} \frac{SG_i}{N \times IC \times (100 - AUX_n)} \%$$

Where,

IC = Installed Capacity of the generating station or unit in MW,

SG<sub>i</sub> = Scheduled Generation in MW for the i<sup>th</sup> time block of the period,

N = Number of time blocks during the period, and

AUX<sub>n</sub> = Normative Auxiliary Energy Consumption as a percentage of gross energy generation

Incentive to a generating station or unit thereof shall be payable at a flat rate of 50 paise/kWh for ex-bus scheduled energy corresponding to scheduled generation in excess of ex-bus energy corresponding to Normative Annual Plant Load Factor(NAPLF)

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**K) Details of Open Cycle operation of G.T.Stations in Delhi**

<b>Stations</b>	<b>Unit No.</b>	<b>Date</b>	<b>From(Hrs)</b>	<b>Date</b>	<b>Upto(Hrs)</b>
<b>GT</b>	1	02.05.2017	12.02	02.05.2017	12.3
		24.05.2017	8	24.05.2017	10
	5	01.05.2017	7.34	01.05.2017	11.22
		07.05.2017	9.00	07.05.2017	11.3
	6	07.05.2017	9	07.05.2017	11.3
	<b>PPCL Bawana</b>	2	24.05.2017	10.38	24.05.2017
3		03.05.2017	16.55	03.05.2017	20.30
		04.05.2017	2.32	04.05.2017	4.05
4		03.05.2017	17.40	03.05.2017	20.30
		24.05.2017	5.23	24.05.2017	14.16
1		24.05.2017	10.19	24.05.2017	16.13
		26.05.2017	2.35	26.05.2017	3.27
		31.05.2017	5.13	31.05.2017	7.26
2		31.05.2017	16.52	31.05.2017	19.30
<b>Rithala</b>				-Nil-	

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**L) Details of PLF & Incentive Energy on the basis of Scheduled generation for Rithala Genrating Stations**

Stations	Licensees	Upto the month		upto this month		for the month	
		PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus	PLF in %	Incentive Energy in Mus
Rithala	TPDDL	0	0.000000			0.000000	0.000000

As far as Rithala is concerned, the tariff patition filed by TPDDL-G for determination of final Tariff ordre before the commission

The salient features are:

- |    |  |   |  |
|----|--|---|--|
| 1) | Normative Annual Plant Availability Factor | = | 80%  |
| 2) | Auxilliary consumption                     | = | 3% on CC & 1% on OC                        |
| 3) | Station Heat rate                          | = | 3225 Kcal/Kwh on OC<br>2225 Kcal/Kwh on CC |

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**M) Details of Energy Injected by TOWMCL as per SEM**

Month	Total Injection by TOWMCL* in Mus(as per SEM)
May'17	11.535299

\*TOWMCL declared Commercial Operation of the plant w.e.f 01.09.2012

**N) Details of Energy Injected (Infirm) by East Delhi Municipal Waste Plant as per SEM**

Month	Total Injection by EDMWP* in Mus(as per SEM)
May'17	0.857900

\*(-) sign indicate net power drawal from BYPL.

**O) Details of Energy Scheduled by MSW Bawana**

all figures are in Mus

Period	Total	BRPL (41.81%)	BYPL (23.9%)	TPDDL (29.2%)	NDMC (5.09%)
May'17	3.933936	1.644779	0.940211	1.148709	0.200237

\*MSW Bawana declared CoD of one unit no # 01 @12 MW w.e.f 10.01.2017 at 00.00 Hrs & unit #2 @ 12 MW w.e.f 28.02.2017 at 0.00 Hrs

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**P) Details of Energy Scheduled to ISOA Customers.**

S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
1	Duggar Fiber Pvt. Ltd./TPDDL	IEX	0.850360	From 01.05.17 to 31.05.17 under OA ISOA/134/05.
2	Fortis Hospotel Limited/TPDDL	IEX	0.364560	From 01.05.17 to 31.05.17 under partial OA ISOA/0168/01
3	Max Super Sp. Hosp. West Block/BRPL	IEX	0.717118	From 01.05.17 to 31.05.17 under OA ISOA/0129/04
4	DLF Mall Saket New Delhi/BRPL	IEX	1.659540	From 01.05.17 to 31.05.17 under ISOA/0133/04
5	DLF Promenade Ltd./BRPL	IEX	1.379465	From 01.05.17 to 31.05.17 under SOA/0132/04
6	Lodhi Property/BRPL	IEX	0.836960	From 01.05.17 to 31.05.17 under ISOA/0120/05
7	Max Healthcare Institute Limited/TPDDL	IEX	0.658730	From 01.05.17 to 31.05.17 under ISOA/150/03
8	Avdhut Swami Metal Works/BYPL	IEX	0.000000	
9	DMRC_Ltd_Through_Con cessionaire_M_S_Pacific _Development_Corp._Ltd/ BRPL	IEX	1.561115	From 01.05.17 to 31.05.17 under ISOA/0142/04
10	Vodafone Mobile Service/BRPL	IEX	0.424800	From 01.05.17 to 31.05.17(Except 04th May) under ISOA/0135/04
11	Max Balaji/BYPL	IEX	0.879290	From 01.05.17 to 31.05.17 under ISOA/0128/07
12	Batra Hospital/BRPL	IEX	0.764728	From 01.05.17 to 31.05.17 under ISOA/0131/07
13	Oberio Maiden/TPDD	IEX	0.354960	From 01.05.17 to 31.05.17 under Partial OA ISOA/170/01
14	Jackson Developer/TPDDL	IEX	0.684985	From 01.05.17 to 31.05.17under ISOA/143/04
15	Gujarmal Modi Hosp/BRPL	IEX	0.528500	From 01.05.17 to 31.05.17 under ISOA/0126/05
16	Mother Diary/TPDDL	IEX	0.587760	From 01.05.17 to 31.05.17 under partial ISOA/162/02
17	Indian Hotels(Taj Vivanta)/BRPL	IEX	0.695115	From 01.05.17 to 31.05.17 under ISOA/0140/04
18	Escort Heart/BRPL	IEX	0.451685	From 01.05.17 to 20.05.17 under ISOA/0121/05
19	Aria Hotels/BRPL	IEX	1.189035	From 01.05.17 to 31.05.17 under ISOA/0163/01 & 2
20	Rajan Dhall Charitable/BRPL	IEX	0.168468	From 02.05.17 to 19.05.17 under ISOA/0127/05
21	Devki Devi_Foundat ion/BRPL	IEX	0.860208	From 03.05.17 to 31.05.17 under ISOA/0167/01
22	Asian Hotel/BRPL	Hydro Project at J&K	1.211040	From 01.05.17 to 31.05.17 under Partial OA ISOA/0169/01,02& 03
23	Wave Aerocity/BRPL	IEX	0.510165	From 01.05.17 to 31.05.17 under ISOA/0152/06

## Annexure-7(Contd..)

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S.N.	Customer/ Licensees	Seller	Mus at STU periphery	Duration
24	Sheraton/BRPL	IEX	0.290880	From 01.05.17 to 31.05.17 under partial OA ISOA/0137/04
25	DIAL/BRPL	Shree Cement,Rajast han	3.778560	From 01.05.17 to 31.05.17 under Partial OA ISOA/0171/01 & 2
26	Shiva Alloys Pvt. Ltd./TPDDL	Magpie Hydro,J&K	0.646080	From 01.05.17 to 31.05.17 (Except 03/05,10/05,17/05,24/05 & 31/05) under Partial OA ISOA/0153/06
27	IndraPrastha Medical Corp.Ltd.(Apollo Hosp)/BRPL	IEX	0.734880	From 01.05.17 to 31.05.17 under Partial OA ISOA/0157/05
28	Select City Walk/BRPL	IEX	1.988798	From 01.05.17 to 31.05.17 under OA ISOA/0122/03
29	Rajiv Gandhi Cancer Inst./TPDDL	IEX	0.799610	From 01.05.17 to 31.05.17 under OA ISOA/0158/02
30	Bird Hosp/BRPL	IEX	0.315518	From 01.05.17 to 31.05.17 under OA ISOA/0149/02
31	DLF Emporio/BRPL	IEX	0.886373	From 01.05.17 to 31.05.17 under OA ISOA/0154/02
32	Amazon/BRPL	IEX	0.023000	From 27.05.17 to 31.05.17 under OA ISOA/0164/01
33	Tirupati Bldg/BRPL	IEX	0.038160	From 28.05.17 to 31.05.17 under OA ISOA/0159/01
34	Today Hotels/BRPL	IEX	0.341515	From 06.05.17 to 31.05.17 under OA ISOA/0146/01
35	Caddie Hotels/BRPL	IEX	0.213600	From 22.05.17 to 31.05.17 under OA ISOA/0145/01

**Q) Details of Collective Transactions ( in Mus ) from Energy Exchange**

Energy Exchange	Licensees	Purchase	Sale
IEX	BRPL	26.6526475	-37.8900300
	BYPL	7.6489275	-18.2633650
	TPDDL	8.0456675	-31.3483500
	NDMC	14.2470450	-17.3970525
	MES	0.0000000	0.0000000
	Total	56.5942875	-104.8987975
PXI	BRPL	0.0000000	0.0000000
	BYPL	0.0000000	0.0000000
	TPDDL	0.0000000	0.0000000
	NDMC	0.0000000	0.0000000
	MES	0.0000000	0.0000000
	Total	0.0000000	0.0000000

All figures are at Delhi Periphery after excluding the ISOA consumer purchase through Exchange.